

DAILY DRILLING REPORT ESSENTIAL PETROLEUM EXPLORATION Pty Ltd

WELL:		EASTWING-1ST					DATE : 10/09/08							
ř		PEP 168					REPORT No: DW0R #10							
RIG:		Ancon #1					D.F.S. 0							
	·				•									
DEPTH 2400 Hrs: 2,293		OPERATIONS at 0600 Hrs: Wait on daylight												
	TVD	0		FORMATION:										
24 F	IR PROG.:	N/A	LAST CASING:	5 1/2:	AT	2,293	SHOE L.O.T.: N/A							
H	OLE SIZE:	N/A	ELEV:	59	RT - GL:	1.8	MAASP: N/A							
FROM	ТО	HOURS			C	PERATIONS								
00:00	06:30	06:30	Wait on daylight to c	ontinue operation	s.									
06:30	07:00	00:30	Pretour toolbox mee	ting - Planned op	erations for day.									
07:00	07:30	00:30					KB work tools out of tubing into rat hole							
07:30	08:00	00:30	Continue running bli	nd box into 2265n	n KB - Pull out of	hole and lay down	tools.	si) ow - Nil m - 500m						
08:00	09:30	01:30		g up and run recorder gauges with stops every 500m - on depth @ 2232m KB (Well pressure 800Psi) mmence flowing well to Separator - Well pressure 0psi @ 09.35hrs - continue monitoring well for flow - Nil So pulling out with gauges conducting stops @ 2,000m - 1,750m - 1,500m - 1,250m - 1,000m - 750m - 500m cover data from recorder gauges So rigging up swabbing assembly - 2.313"cups - Tag top of fluid @ 2460m - ran 10 runs down to 3345m g down SGS tools and secure well. Seatherford loading guns in preparation for perforating zone #2										
09:30	11:00	01:30	Commence flowing well to Separator - Well pressure 0psi @ 09.35hrs - continue monitoring well for flow - Nil SGS pulling out with gauges conducting stops @ 2,000m - 1,750m - 1,500m - 1,250m - 1,000m - 750m - 500m											
11:00	12:30	01:30	SGS pulling out with gauges conducting stops @ 2,000m - 1,750m - 1,500m - 1,250m - 1,000m - 750m - 500m											
12:30	13:00	00:30												
13:00	14:30	01:30	SGS rigging up swal	obing assembly -	2.313"cups - Tag	top of fluid @ 2460	Om - ran 10 runs down to 3345m							
14:30	15:00	00:30	Rig down SGS tools	and secure well.										
15:00	17:00	02:00												
17:00	18:30	01:30	Ancon rigging down	mast and mud cir	culating system p	prior to removal of b	pase plate around production tree.							
18:30	00:00	05:30	Wait on daylight to c	ontinue operation	s.									
			Safety meeting held	prior to opening v	vell to separator	Farley Riggs)								
			HS&E: No Incidents/	Accidents report	ed									
			`											
		24.0												
OPERAT	IONS TO 0	600 HRS:	Wait on daylight to c	ontinue operation	s on well.									
PROGRA	MME NEX	T 24 HRS:	Remove base plate	run perforations	- set plug above	lower perforations	swab and lower fluid level in 2.7/8"tubing							
			<u> </u>			-								
WE	LL COSTS	(A\$)	DAILY COST:	\$0.	.00	CUMULATIVE:	\$0.00	1 of 2						



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RIG:	Ancon #1	D.F.S. 0

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MUD PROP	ERTIES	ADDITIVES		SOLIDS	CONTROL		SAFETY/BOP/DRILLS		
DENSITY(SG)				gpm	uf	hrs	ACCIDENT FREE DA	AYS	10
VISCOSITY(Secs)			DESILTER				LAST BOP DRILL		
рН			DESANDER				LAST FIRE DRILL		
PV/YP			CENTRIFUGE 1				LAST H2S DRILL		
GELS 10/10			CENTRIFUGE 2				LAST BOP TEST		06/09/08
WL API (cc/30min)							BOP TEST DUE		20/09/0
WL HTHP(cc/30min)			SHAKERS				FORMATION DAT		
CAKE(mm)			SCREENS			DEPTH			
SOLIDS %			PUMPS	1	2	3	TRIP GAS (%)		
SAND %			TYPE				CONN. GAS (%)		
CHLORIDES(mg/l)			STROKE(in)				B'GRD GAS (%)		
KCL %			LINER(in)				PORE PRESS (ppg)		
MBT			SPM				ECD (ppg)		
TEMP °C			GPM				LITHOLOGY		
HOLE VOL(bbl)			SPP ~ psi					ANALYSIS	1
SURF VOL(bbl)			AV-DP(m/min)					HRS	CUM.
LOSSES(bbl/hr)			AV-DC(m/min)				1. MOVE RIG	1	001111
MUD Co			SCR - spm				2. RIG UP/ Down	1.5	9.5
MUD TYPE	KCI /	<u>l</u> PHPA	SCR - spm				3. DRILLING	1.3	9.0
MODITE		11117		11.6	DUA No.		4. TRIP		
DIT No.	BIT DATA		BHA DETA	IIL3	BHA No.	Langth (m)			
BIT No.	N/A		TOOL		OD (in)	Length (m)	5. WIPER TRIP		
SIZE (in)							6. SURVEY		1
TYPE							7. CIRC./COND		
IADC CODE							8. HANDLE BHA		
SERIAL No.							9. CASE/CEMENT		
NOZZLES(mm)							10. WELLHEAD		11.5
DEPTH IN (m)							11. BOPS/DIV		18.0
DEPTH OUT (m)							12. LOT		
DRILLED (m. cum)							13. CORING		
HOURS (cum.)							14. LOGGING		9.5
GRADE							15. REAM/WASH		
AVGE ROP (m/hr)							16. FISH/STUCK		
WOB (mt)							17. LOSS CIRC		
RPM							18. KICK CONTROL		
JET VEL (m/sec)			BHA LENGTH	(m)			19. SIDETRACK		
HHP @ BIT							20. RIG REPAIR		
ппг @ вп			BHA WEIGHT (Kibf)				21. WELL TEST		
CHDVEVC.	DEDTU	DEVIATION	STRING WEIGHT (KIbf)		COMMENTO				
SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS		22. WO WEATHER		
							23. WAIT -WOC		
							24. ABD./SUSPEND		
							25. RIG SERVICE		1.5
							26. SLIP/CUT LINE		
							27. OTHER	12.0	115.0
					<u> </u>		COMPLETION	10.5	42.5
DRILLING TOOLS	SERIAL No.	CUM. HOURS	DRILLING		DATA		TOTAL (HRS)	24.0	207.5
			DRAG - UP (Klbf)						
			DRAG - DOWN (M	(lbf)					
			TORQUE-On Bottom (Kft.lb)		n/a				
			TORQUE-Off Bott	om (Kft.lb)	n/a				
			. Street on bottom (Millo)		.,,		1		
WEATHER	WEATHE	R STATE	RAINFALL (mm)	TEMP.(°C)	VISIRII	ITY (km)	WIND SPEED(kts)	OTH	HER
	/		0	6-13		ear	Jan-00	—	
BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)		WATER	•	OT WATER	DIESEI	_ FUEI
202.1 0100N	0	0	52.71E111 (3A)	DIVIEL		· · ·		DIEGE!	
PFR	SONNEL ON R		TR	ANSPORTAT	ION	r	OMMENTS/REQUIR	ļ.	-
OPERATOR		3	TRUCKS	LOAD	HOURS	<u> </u>			
DRILLING CONTRAC		5							
SERVICE COMPANY				•	ļ		·		
M	ud Logging Crew				ļ				
	Mud Engineer Cementers				 				
					+				
Flact	TIC LOGAINA C. FAW								
Elect	ric Logging Crew SGS								
	SGS Farley Testers	2 2							
	SGS Farley Testers TOTAL	2 2	ENGINEER	EH		NAGER			